



API Well Number Banner

Report Description

This report shows a Well's API Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



30025114820000

30 25 11482

SOUTH LANGLEIE JAL UNIT No.001

BC OPERATING, INC.

9/22/2010

Office

Energy, Minerals and Natural Resources

October 13, 2009

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87400

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

RECEIVED

AUG 13 2010

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.
30-025-11482

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

South Langlie Jal Unit

8. Well Number

1

9. OGRID Number

160825

10. Pool name or Wildcat

Jal Tansill Yates 7 Rivers

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

B C Operating, Inc.

3. Address of Operator

P.O. Box 50820 Midland, TX 79710

4. Well Location

Unit Letter G : 1980 feet from the North line and 1980 feet from the East lineSection 7 Township 25S Range 37E NMPM Lea County ☒

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3154' GR, 3160' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Note: PBTD os at 3150' with CIBP being set @ 3200' & capped with 50' cement as reported by TEXACO on From C-103 dated 6/15/93 requesting TA status and approved by OCD on 6/17/93.

1. Set CIBP @ 2765'

2. Run tubing & displace hole with 10 ppg salt gel mud

3. Spot cement plug from 2765' - 2520' (25 sxs cl "C")

4. Spot cement plug from 1300' - 1060' (45 sxs cl "C") *Perf./Squeeze/WOC Tag.*

5. Perforate at 360' and squeeze with 45 sxs cl "C" for 50' in/out plug on surface casing; WOC and tag plug to confirm required fillup

6. Spot cement plug from 98' - surface (10 sxs cl "C")

7. Install a 4" dry hole maker.

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations.

Spud Date:

8/28/53

Rig Release Date:

9/20/53

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory AnalystDATE 8/11/10Type or print name Star L. HarrellE-mail address: sharrell@blackoakres.comPHONE: 432-684-9696

For State Use Only

APPROVED BY:

TITLE DISTRICT 1 SUPERVISORDATE SEP 22 2010

Conditions of Approval (if any):

SLJU #1 WBD

LEASE & WELL NO. South Langlie Jal Unit #1
FIELD NAME Jal Tansill Yates Seven Rivers
LOCATION 1980' FNL & 1980' FEL, Sec 7 T25S-R37E

Also Known As WH Harrison #1
COUNTY & STATE Lea Co., New Mexico
API NO. 30-025-11482

K.B. ELEV. 3160'
D.F. ELEV.
GROUND LEVEL 3154'

SURFACE CASING
SIZE 9-5/8" WEIGHT DEPTH 310'
GRADE SX. CMT. 200 sx TOC @

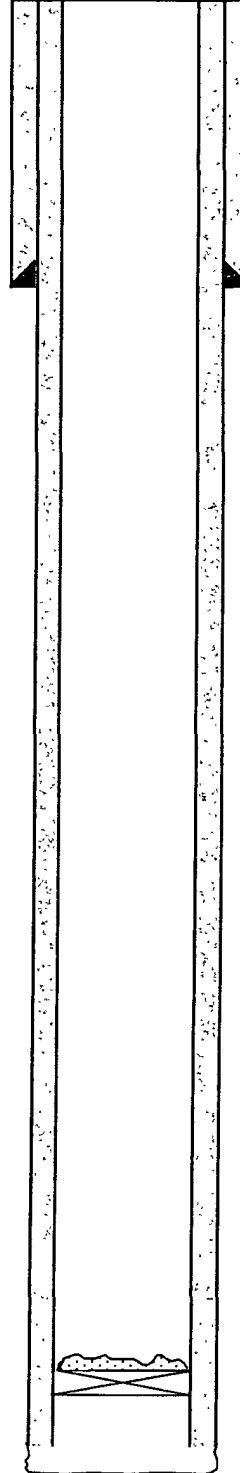
WELL HISTORY

COMPLETION DATE: 9/20/53

06/93 Set CIBP @ 3200' with 50' cmt on top
well is temporarily abandoned

PRODUCTION CASING
SIZE 5-1/2" WEIGHT DEPTH 3234'
GRADE SX. CMT. 400 sx TOC @
PBTD@ 3150'
TD@ 3355'

CURRENT COMPLETION



Formation Tops MD

CIBP @3200' w/ 50' cmt on top

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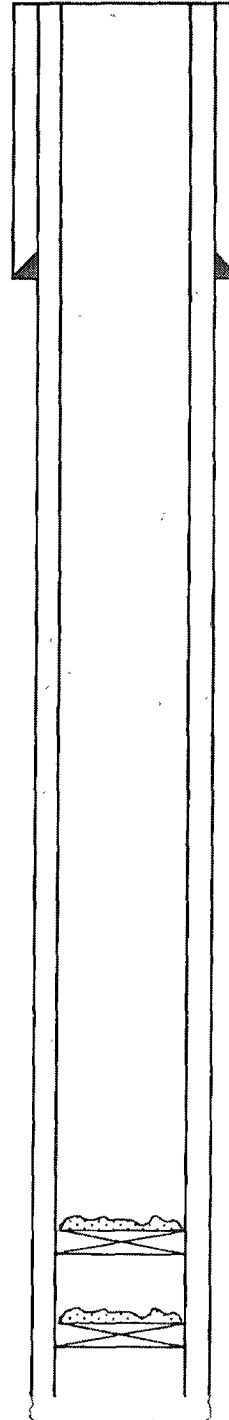
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PROPOSED P&A



Formation Tops MD

10 sx surface plug (98' 0')

Perf @ 360' and sqze 45 sx in/out plug

25 sx cmt plug (1300'-1060')

CIBP @ 2765' w/ 25 sx cmt on top
 (cmt 2765'-2520')

CIBP @3200' w/ 50' cmt on top

PRODUCTION CASING
 SIZE 5-1/2" WEIGHT DEPTH 3234'
 GRADE SX. CMT. 400 sx TOC @
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